FORM FOR FILING RATE SCHEDULE

•

For _____ENTIRE TERRITORY SERVED Community, Town or City

SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP. P.S.C. No. _____9

ORIGINAL Sheet No. _____53-A-4

Cancelling P.S.C. No.

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| |

| CLASSIFICATION OF SERVICE | | |
|---|---|--|
| LARGE POWER 1,000 KW - 2,999 KW | SCHEDULE LLP-4 - Cl | RATE PER UNIT |
| APPLICABLE In all territory served. | | N |
| AVAILABILITY Applicable to contracts w 1000 KW - 2999 KW with a month or greater than 425 hours per These contracts will be be Association and the consumer East Kentucky Power Cooperative. | ly energy usage equal to KW of contract demand. tween the Cooperative subject to approval of | |
| RATES PER MONTH <u>CONSUMER CHARGE</u> \$535.00 <u>DEMAND CHARGE</u> \$5.39 per | | |
| ENERGY CHARGE \$.03060 per | KWH. | |
| DETERMINATION OF BILLING DEMAND The billing demand (kilo the greater of (a) or (b) listed | | |
| (a) The contract demand. | | |
| (b) The ultimate consumer the current month or preceding with the load center's peak dem peak demand is highest average is used during any fifteen r below listed hours for each r power factor as provided herein: | eleven months coincident mand. The load center's e rate at which energy minute intervaluein SEther co month and adjusted of formu | \$Y. |
| | SEP 2 1 1 | 189 |
| ate of Issue OCTOBER 6, 1989 Steoric I Steplefor sued By GEORGE F. SEYLE, JR. Name of Officer | Date Effective OCTOBERAL, 1989 BECTION 9 Title GENERAL MANAGER | Kong (1011) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2 |
| ssued by authority of an Order of the Public Service Commiss | ion of Kentucky in | |
| ase No 89-220 | Dated SEPTEMBER 26, 1989 | |

FORM FOR FILING RATE SCHEDULE

For _____ENTIRE TERRITORY SERVED_ Community, Town or City

| SALT | RIVER | RURAL | ELECTRIC | |
|---------|-----------|------------|-----------|-------|
| Name of | Issuing C | Corporatio | on COOP., | CORP. |

| P.S.C. No. | 9 |
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ORIGINAL Sheet No. 53-A-5

Cancelling P.S.C. No.

_____ Sheet No. _____

| CLASSIFICATION OF SERVICE | | | |
|---|--|------------------|--|
| LARGE POWER 1000 KW - 2,999 KW | SCHEDULE LLP-4 - Cl | RATE PER UNIT | |
| Months | Hours Applicable For Demand Billing - EST | N | |
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. | | |
| May through September | 10:00 A.M. to 10:00 P.M. | | |
| May through september 10:00 A.M. to 10:00 P.M. POWER FACTOR The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor. *FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.BLIC SERVICE COMMISSIONN OF KENTUCKY | | | |
| | SEP 2 6 1989 | | |
| | PURSUME AN 807 KAN SECTION 9 (1) | 011, (| |
| Date of IssueOCTOBER1989 | Date Effective OCTOFER 1, 1989 | A CONTRACTOR | |
| ssued By <u>GEORGE F. SEYLE</u> , JR. Name of Officer | Title GENERAL MANAGER | | |
| Issued by authority of an Order of the Public Service Commissio | n of Kentucky in | | |
| Issued by authority of an Order of the Public Service Commission of Kentucky in Case No89-220 Dated SEPTEMBER 26, 19895 | | | |

FORM FOR FILING RATE SCHEDULE

ENTIRE TERRITORY SERVED Community, Town or City For ____

SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP.

| P.S.C. No. | 9 | _ |
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ORIGINAL Sheet No. 53-A-6

Cancelling P.S.C. No.

| | Sheet No. | |
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| CLASSIFICATION OF SERVICE | | | |
|---|------------------|--|--|
| LARGE POWER 1000 KW - 2,999 KW SCHEDULE LLP-4 - Cl | RATE PER UNIT | | |
| MINIMUM CHARGE The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below: | N | | |
| (a) The product of the billing demand multiplied by the demand charges, plus (b) The product of the billing demand multiplied | | | |
| by 425 hours and the energy charge per KWH, plus (c) The consumer charge. | | | |
| CONDITION OF SERVICE An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. | | | |
| CHARACTER OF SERVICE Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power". | | | |
| TERMS OF PAYMENT All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE | ION N | | |
| SEP 2 6 1989 PURSONUL 19807 March | o11, | | |
| Date of Issue <u>OCTOBER 6. 1989</u> Date Effective <u>OCTOBER 1. 1989</u> Date Effective <u>OCTOBER 1. 1989</u> Issued By <u>GEORGE F. SEVLE, JR.</u> Name of Officer Title <u>GENERAL MANAGER</u> | Nati : | | |
| Issued by authority of an Order of the Public Service Commission of Kentucky in | al | | |
| Case No. 89-220 Dated <u>`SEPTEMBER 26, 1989</u> | 0.5.91 | | |

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